



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 1, 2015

EFFECTIVE: January 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page Nos. 19Z.23 and 19Z.25

The SDER definition for Large C&I customer charges was revised and will be based on the number of customer bills. The SDER was revised to include new values (credits) in the SDER charge. Credits for Rate Schedules SA and SLE were also added.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2016, is revised in accordance with the SDER change.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Seventy-Fourth
	3A	One-Hundred-Seventh
	3B	Eighty-Sixth
	3C	Thirty-Seventh
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Seventh
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	Second
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Eleventh
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Twelfth
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Thirty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Thirteenth
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Original Original
Competitive Enhancement Rider -----	19Z.15	Fourth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19	Tenth Third First Second
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fourth Fourth Fifth Fourth Fifth
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B 20C	Forty-Eighth Twentieth Nineteenth Fourteenth
Page Intentionally Left Blank-----		
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Forty-Ninth Nineteenth
RTD(R) - Page Intentionally Left Blank-----	22	Thirtieth
Page Intentionally Left Blank-----	22A	Twenty-Third
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Sixth Forty-Third Twenty-First
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Fifth Thirty-Ninth Twenty-Second
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Third Fifteenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Third Thirteenth
LP-6 - Page Intentionally Left Blank-----	28B	Twenty-Second
Page Intentionally Left Blank-----	28C	Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Third Sixteenth
IS-1(R) - Interruptible Service - Greenhouses-----	30 30.1	Twentieth Seventeenth
IS-P(R) - Page Intentionally Left Blank-----	30A	Twentieth
Page Intentionally Left Blank-----	30B	Seventeenth
Page Intentionally Left Blank-----	30B.1	Nineteenth

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

(C)

PRICING PROVISION (Continued)

The SDER for the Residential class shall be computed using the following formula:

$$\text{SDER} = [\text{RASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Small C&I class shall be computed using the following formula:

$$\text{SDER} = [\text{SASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I - Primary class shall be computed using the following formula:

(C)

$$\text{SDER} = [\text{LASDEP} / \text{N}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I – Transmission class shall be computed using the following formula:

(C)

$$\text{SDER} = [\text{LASDET} / \text{N}] \times 1 / (1-\text{T})$$

Where:

RASDE = Net storm damage expenses allocated to Residential customers

SASDE = Net storm damage expenses allocated to Small C&I customers

LASDEP = Net storm damage expenses allocated to Large C&I - Primary customers

LASDET = Net storm damage expenses allocated to Large C&I – Transmission customers.

D = The Company's total billed kWh sales in each customer class that receives distribution service under this Tariff (including distribution losses), projected for the computation year.

(C)

T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

N = The Number of Customer Bills

(C)

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning January 1, 2016 and continuing through the period December 31, 2016, the SDER **(C)** charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP \$(10.27)/Bill (C)	LP-4 \$(15.24)/Bill (C)	GS-1, GS-3, BL, and GH-2 (R) \$(0.00013)/KWH (D)	RS and RTS (R) \$(0.00026)/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE (C)		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Fixture (C)	\$/KWH (D)	\$/Watt (D)
	HPS 9,500	(0.009) \$/Lamp	3,350	(0.006)	5,800	(0.004)	2,600	(0.002)		
6,650			(0.010)	9,500	(0.006)	3,300	(0.002)			
10,500			(0.014)	16,000	(0.008)	3,800	(0.002)	(0.00013)	(0.00009)	
LED 4,300	(0.002) \$/Fixture	20,000	(0.022)	25,500	(0.015)	4,900	(0.003)			
		34,000	(0.038)	50,000	(0.023)	7,500	(0.004)			
		51,000	(0.052)			15,000	(0.008)			
						20,000	(0.012)			

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER, and SDER)
Effective: January 1, 2016

\$14.30 per month (Customer Charge) plus
3.421 cts. per KWH

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER, and SDER)
Effective: January 1, 2016

\$18.27 per month (Customer Charge) plus
2.342 cts. per KWH

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER and SDER)
Effective: January 1, 2016

\$14.30 per month (Customer Charge) plus
3.421 cts. per KWH

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER and SDER)
Effective: January 1, 2016

\$14.30 per month (Customer Charge) plus
3.421 cts. per KWH

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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